

Change Sub-Committee Meeting 74

15 April 2025

Meeting Recordings

- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas

Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ CSC Terms of Reference

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the **stage gates** have been completed
- If the **scale** (both sides and therefore business case) is understood
- **Modification is confirmed as the most appropriate solution**
- Affected **SEC areas** identified
- Where applicable, potential high-level **solution** options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

■ CSC Terms of Reference

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A **solution** (or solutions) has been clearly defined
- The **impacts** of the solution(s) on all participants have been fully identified
- All implementation and on-going **costs** have been drawn out and scrutinised
- The **implementation approach** has been clearly laid out, including the technical specification versions arising from the change
- The changes to the **SEC documentation** have been fully drafted
- The **business case** for change has been fully defined
- An assessment against the Applicable **SEC Objectives** and the **consumer benefits** analysis have been completed
- All questions raised along the way have been **answered**

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. SEC Modification Progression
4. SEC Modification Timetables
5. Post Decision Delivery
6. SEC Releases Update
7. June 2024 Releases Costs
8. DSP Reprourement
9. Benefits Realisation Project update
10. Any other business



Agenda Item 1

Approval of previous meeting minutes
Sophia Master (SECAS)

■ Recommendations

- No comments were received from the previous meeting minutes
- **APPROVE** these minutes as final



Agenda Item 2

Actions Outstanding

■ Actions Outstanding

Ref	Action	Owner	Update	Status
73/01	DCC to provide an update on the June 2024 SEC System Release Costs and the costs for all non-market wide elements at the next CSC Meeting.	DCC	The DCC have been asked to provide an update at the April meeting.	Propose to close
73/02	SECAS to seek further clarity from the DCC in relation to how the DSP re-procurement will impact change within the SEC.	SECAS	The DCC have been asked to provide an update at the April meeting	Propose to close



Agenda item 3

SEC Modification Progression

DP279 'June 2025 SEC Release & DUIS Housekeeping Changes'

Khaleda Hussain

Raised by David Walsh from the Data Communications Company (DCC)

Progress to Report Phase

LOW

DP279: Overview

- Minor typographical and grammatical errors
- Inconsistencies introduced by other designations/modifications

Issue



- SEC Documents contain inconsistencies
- Apparent inconsistencies and omissions between different SEC documents, could cause confusion for Parties

Impact



- To correct the minor errors and update the SEC Documents

Potential Solution



■ DP279: Legal text

Section A 'Definitions and Interpretation'

Section D 'Modification Process'

Appendix D 'SMKI Registration Authority Policies and Procedures'

Appendix R 'Common Test Scenarios Document'

Appendix Q 'IKI Certificate Policy'

Appendix AD 'DCC User Interface Specification'

■ What's included

- Amendments to the Service Request Matrix Table
- Enhancements (spelling, use of erroneous words against the SEC terms)
- Minor enhancements (formatting, additional space etc)
- Removal of the terms CTAS and CCSC from SEC Section A
- Amend wording to reflect 'Authority Determined Modification' and removing additional space in Section D
- Adding missing word 'Manufacturer' in SEC Appendix D

■ Missing eligible user role codes

Service Request Name	Service Reference	Service Reference Variant	Critical	Modes of Operation				Eligible User Roles	Available in relation to SMETS1 Devices
				On Demand	Future Dated Response Pattern	DCC Scheduled	Non-Device Request		
Read Export Profile Data	4.8	4.8.3	No	Yes	DSP	Yes	No	ES ED <u>MDR</u> OU	Yes
Communications Hub Status Update - Fault Return	8.14	8.14.3	No	No	No	No	Yes	IS GS <u>RSA</u>	No
Communications Hub Status Update – No Fault Return	8.14	8.14.4	No	No	No	No	Yes	IS GS <u>RSA</u>	No

Scheduling for SMETS1 Devices

Amend Section 3.8.43.2 as follows:

3.8.43.2 Specific Data Items for this Request

CreateSchedule Definition

Choice of Service Request XML Element to be Scheduled	Name and Request Data Items corresponding to <u>DSPScheduledServiceReferenceVariant</u> to be Scheduled, choice of:		Yes	None
	<u>DSPRetrieveImportDailyReadLog</u> <u>DSPRetrieveExportDailyReadLog</u> <u>DSPReadActiveImportProfileData</u> <u>DSPReadReactiveImportProfileData</u> <u>DSPReadExportProfileData</u> <u>DSPReadNetworkData</u> <u>DSPReadPrepaymentDailyReadLog</u> <u>DSPRetrieveDailyConsumptionLog</u>	<u>sr:ReadLogPeriodOffset</u>		
	<u>DSPReadInstantaneousExportImportRegisters</u> <u>DSPReadMaximumDemandImportRegisters</u> <u>DSPReadMaximumDemandExportRegisters</u> <u>DSPReadLoadLimitData</u> <u>DSPReadActivePowerImport</u>	<u>sr:DSPReadData</u>		
	<u>DSPRecordNetworkDataGAS</u>	<u>sr:RecordNetworkDataGAS</u>		

Table 157 : CreateSchedule (sr:DSPSchedule) data items

For SR5.1, Create Schedule,

- Section 3.8.43.2, table 157, Choice of Service Request XML Element to be Scheduled, *DSPReadInstantaneousImport Registers* should be *DSPReadInstantaneousExport Registers*

This is to support schedule of SRV4.2 *ReadInstantaneousExportRegisters*

Enhancements (spelling, space issues etc)

Amend typo error in Section 1.4.7.14 as follows:

1.4.7.14 Activate Firmware SRV 11.3

This clause is a supplement to clause 3.8.125.

SRV 11.3 shall be supported for SMETS1 CHF, SMETS1 PPMIDs as well as SMETS1 Smart Meters.

In clause 3.8.125.4, where the target Device type is ~~is~~ SMETS1 CHF, the processing related to Firmware Version and Device Status updates shall be associated with the associated GPf.

Amend typo error 'Smart Meter Inventory' to 'Smart Metering Inventory' to the following:

3.8.111.3 Specific Validation for this Request

See clause 3.2.5 for general validation applied to all Requests and clause 3.10.2 for 'Other Device' Existence validation.

Response Code	Response Code Description
E080801	This Response Code is not used. The DCC Systems Smart Metering Inventory is no longer checked for the join status of the 'Other Device'

Amend typo error in Section 3.8.27.2 as follows:

3.8.27.2 Specific Data Items for this Request

KAPublicSecurityC redentials	The Key Agreement Public Security Credentials (of the requesting party) to be used where the request is from an Unknown Remote Party (e.g.i.e. Old Responsible Supplier) with respect to the BusinessTargetID specified within the Service Request.	sr:Certificate (xs:base64Binary)
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3.8.112.3 Specific Validation for this Request

See clause 3.2.5 for general validation applied to all Requests and clause 3.10.2 for 'Other Device' Existence validation.

Response Code	Response Code Description
E080801	This Response Code is not used. The DCC Systems Smart Metering Inventory is no longer checked for the join status of the 'Other Device'

■ Enhancements (spelling, space issues etc)

Amend typo error 'Service Users' to 'Users' to the following:

3.8.124.4 Additional DCC System Processing

- o If the Firmware Version entry on the CPL for that Device Model has a status of "Removed", the SMI Firmware Version shall be updated, and the Device Status shall be set to 'Suspended' (where the target Device is CHF, the associated GPF Device Status shall also be set to 'Suspended'). In this case DCC Alert N50 shall be sent to the Responsible Supplier. In addition, DCC Alert N28 will be sent to the Responsible Supplier and to the Electricity Distributor or Gas Transporter to notify the "Suspension" of the Device. All DSP Future Dated and Scheduled Service Requests shall be deleted for the 'Suspended' Device(s) and DCC Alerts N40 and N41 will be sent to the **Service** Users responsible for those Service Requests.
- o If the target Device is CHF, the associated GPF Firmware Version shall also be updated and the GPF Device Status shall also be set to 'Suspended'.
 - o All DSP Future Dated and Scheduled Service Requests shall be deleted for the 'Suspended' Device(s) and DCC Alerts N40 and N41 will be sent to the **Service** Users responsible for those Service Requests.

Amend grammatical error to the following:

3.8.124.4 Additional DCC System Processing

Alert N28 will be sent to the Responsible Supplier and to the Electricity Distributor or Gas Transporter to notify the "Suspension" of the Device. All DSP Future Dated and Scheduled Service Requests shall be deleted.

Amend grammatical error to the following (remove the additional full stop):

1.4.7.13 Update Firmware SRV 11.1

SRV 11.1 shall be sent to the Responsible Supplier and to the Electricity Distributor or Gas Transporter to notify the "Suspension" of the Device. All DSP Future Dated and Scheduled Service Requests shall be deleted.

Following the receipt of the Request to distribute the Firmware, the Responsible Supplier shall ensure that the Firmware is distributed to the Electricity Distributor or Gas Transporter.

■ Enhancements (spelling, space issues etc)

SEC Section D – Modification Process

These changes have been redlined against SEC Section D version 11.0.

Amend Section D2.6 as follows:

D2.6 Unless it is an Authority-initiated Modification, a Modification Proposal that proposes variations to this Code that satisfy one or more of the following criteria shall have the status of an Authority Determined-initiated Modification:

Amend Section D2.7 as follows:

Self-Governance Modification

D2.7 A Modification Proposal that is not an Authority-initiated Modification, an Authority Determined Modification or a Fast Track Modification shall have the status of a **Self-Governance Modification**.

SEC Appendix R – Common Test Scenarios Document

These changes have been redlined against SEC Appendix R version 6.0.

Amend Section 8.1.11 as follows:

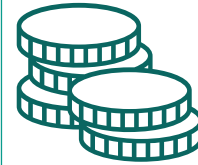
8.1.11. Other Registered Supplier Agent (RSA) User (OU) Role

DP279: Assessment of Change



Impacted Parties

- N/A



Costs

- SECAS implementation costs



Target Release

- June 2025 SEC Release



Benefits

- Correct errors in the SEC and lead to less confusion or misinterpretation

SEC Objective (a)

- (a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ DP279: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP279 should be converted to a Modification Proposal
- **DETERMINE** whether MP279 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP279 should be progressed as a Self-Governance Modification

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

DP286 'Establishment of the Privacy Sub-Committee into the SEC'

Ben Giblin

Raised by Emma Johnson of Centrica

Progress to Report Phase

Authority-Determined

LOW

Overview

- The PSC is not established within the SEC.
- Privacy matters need to be dealt with appropriately.
- When the PSC finds an issue, they are unable to raise Draft Proposals.

Issue



- PSC members are requested to raise modifications of the PSC.
- PSC may be unable to rectify issues and fulfil its obligations.

Impact



- Establish the PSC in the SEC by transferring the Terms of Reference into Section I.
- Allow the PSC to raise Draft Proposals.

Proposed Solution

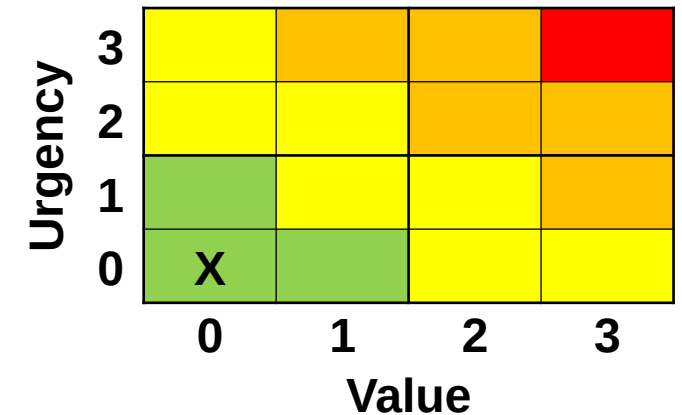


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
0	0	0	1	0	0	0	Low

Rationale

- No impact on cost savings, security, operational performance or regulatory compliance.
- Would allow the PSC to raise Draft Proposals where issues have been identified and potentially increase confidence in the SMIP.
- Match the PSC with the SSC given similarity in importance and responsibilities.



Issues Group

Supports the
modification

Make amendments
easier as PSC members
not required to raise DP
on behalf of PSC

PSC

Supports the
modification

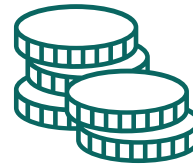
Will allow changes to be
made as and when
issues are identified

■ DP286: Assessment of Change



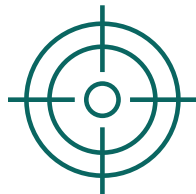
Impacted Parties

- Parties who are PSC members
- Suppliers, Networks, OU's



Costs

- SECAS implementation costs



Target Release

- November 2025 SEC Release



Benefits

- Ensure the PSC can raise Draft Proposals to resolve issues it has identified
- Privacy matters will be dealt with appropriately, ensuring no damage to the SMIP

SEC Objective (f)

(f) To ensure the protection of Data and the security of Data and Systems in the operation of this Code

■ Timetable

Date	Event/Activity
15 Apr 25	Enter Report Phase
16 Apr – 12 May 25	Modification Report Consultation
21 May 25	Change Board Vote
22 May 25	Submission to Authority
6 Nov 25	Estimated implementation

■ DP286: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP286 should be converted to a Modification Proposal
- **DETERMINE** whether MP286 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP286 should be progressed as a Authority-Determined modification

■ DP290 'Incorporation of Category 3 Issue Resolution Proposal into the SEC – Batch 11 and GBCS Changes'

Marc Rhodes

Raised by David Walsh from the DCC
Progress to Refinement Process

Low

Issue

- There may be ambiguity regarding the circumstances under which Certification Path Validation (CPV) occurs.

Impact

- This can result in CPV being incorrectly applied to existing Certificates held as credentials in Trust Anchor Cells.

Solution

- Wording change to ensure clarity that CPV occurs only when an Update Security Credentials Command is received and applies only to the replacement Certificates contained within the Command.

■ NGNM alert tables update 1/2

NGNM (Non-GBCS Non-Mandated) Alerts table

- Device Alerts are unsolicited messages sent by Devices to DCC Users. The GB Companion Specification (GBCS) lists and defines the structure of these Alerts, distinguishing between mandated and non-mandated Alerts.
- GBCS Parse software allows any new non-mandated Alerts of the right format (as specified by the GBCS) sent by Devices to be passed to the DCC User. These new non-mandated Alerts have been captured in the GBCS within Table 16.2 following the November 2021 SEC Release. Any new non-mandated Alerts will be captured temporarily in a register until they are adopted by the SEC.

■ NGNM alert tables update 2/2

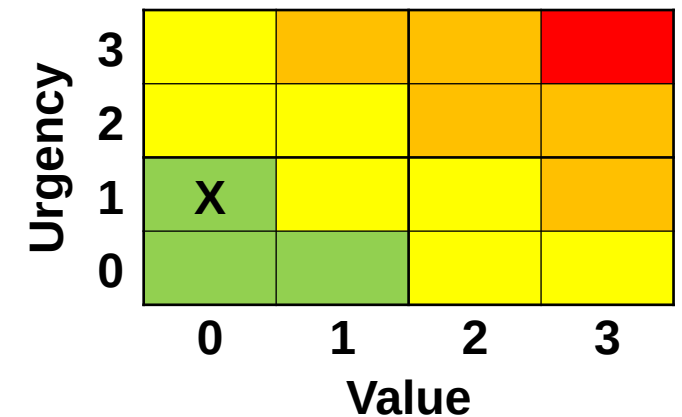
Event / Alert Code	Event / Alert Code Name	Trigger conditions	Alert WAN (Alert Type)	Alert HAN	Alert contains Sensitive Data	Known Remote Party Role	ESME / GSME Event/Alert Configuration Responsibility	0x00 GSME	0x01 ESME				0x02 CHF	0x03 GPF	0x04 HC ALCS	0x05 PPMID	Security Log	Event Log	Boost Function Event Log	Sub GHz Channel Log	Power Event Log	ALCS Event Log
									all variants	exc multi-phase	multi-phase	twin element										
0x81D3	Large GSME has no Valve	Large Gas Meter is sent valve affecting command	Y(1)	N	N/A	Supplier	Not possible	x									N	Y	N	N	N	N
0x81D4	Incorrect OTA path attempted	Meter identifies target upgrade FW is not a legitimate path	Y(1)	N	N/A	Supplier	Not possible	x	x								N	Y	N	N	N	N
0x81D6	Device has reset HAN	ZigBee communications re-established via ZigBee stack soft reset following a period of no Zigbee communications of more than 24 hours	Y(1)	N	N/A	Supplier	Not possible		x								N	Y	N	N	N	N
0x81D7	Device has reset HAN - scheduled	ZigBee communications re-established via weekly Zigbee stack soft reset	N	N	N/A	N/A	N/A		x								N	Y	N	N	N	N

DP290: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
0	1	0	0	0	0	1	Low

Rationale

- These updates will improve the quality of the Technical Specifications at the earliest opportunity.



DP290: Timeline

Date	Event/Activity	Notes
April 2025	Preliminary Impact Assessment	
May 2025	Discussion with Sub-Committees	TABASC, SSC
June 2025	Enter Report Phase	
Aug 2025	Change Board Vote	
Nov 2025	Estimated Implementation	

■ DP290: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP290 should be converted to a Modification Proposal
- **DETERMINE** whether MP290 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP290

■ DP289 'BCDR Engagement'

Talia Lattimore

Raised by David Rollason on behalf of DCC

Progress to Refinement Process

MEDIUM

- The DCC's approach to BCDR testing has evolved and the current SEC Party engagement/notification requirements may not be appropriate in every instance of BCDR testing.
- SEC Parties currently have no formal visibility over how the DCC approaches BCDR testing.

Issue



- Different engagement requirements across outage activities and advanced planning make it difficult to engage parties in an efficient and joined up manner.
- Lack of formal visibility on DCCs BCDR testing approach gives parties little insight into the purpose and benefits of testing.

Impact



- Amend the current requirements for engagement and notification regarding BCDR Testing.
- Formalise the production and availability of the DCC's BCDR Testing Approach document with a requirement to review the approach on a regular basis.

Potential Solution

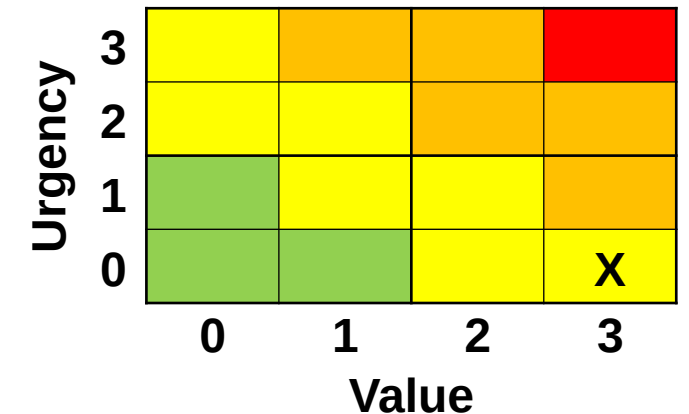


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Value	Urgency	Priority
3	3	1	1	0	3	0	Medium

Rationale

- High regulatory and operational impacts, with consumer impacts relatively low
- No security impacts anticipated and low urgency



■ Areas for Assessment

Scale of the issue

- This modification may result in a change to DCC operational processes associated with BCDR testing engagement and notifications as well as the production and management of the DCC's BCDR Testing Approach document. SECAS will look to determine any potential impacts and outline changes required to the SEC.

Proposed Solution

- The Proposer would like to amend the current requirements for engagement and notification regarding BCDR Testing (considering the DCCs current approach to testing).
- The Proposer would also like to formalise the production and availability of the DCC's BCDR Testing Approach document with a requirement to review the approach on a regular basis.

■ Timetable

Date	Event/Activity	Notes
5 March 2025	Presented to Issues Group	Issues Group agreed that a Draft Proposal should be raised
8 April 2025	Draft Proposal Raised	
15 April 2025	Presented to CSC for initial comment	
28 April 2025	Modification discussed with OPSG	
15 May 2025	Modification discussed with TAG	
28 May 2025	Modification discussed with TABASC	
4 June 2025	Modification discussed with the Working Group	

■ DP289: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP289 should be converted to a Modification Proposal
- **DETERMINE** whether MP289 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP289

BREAK



PLEASE RETURN IN 10 MINUTES



Agenda item 4

SEC Modification Timetables
Ben Giblin (SECAS)

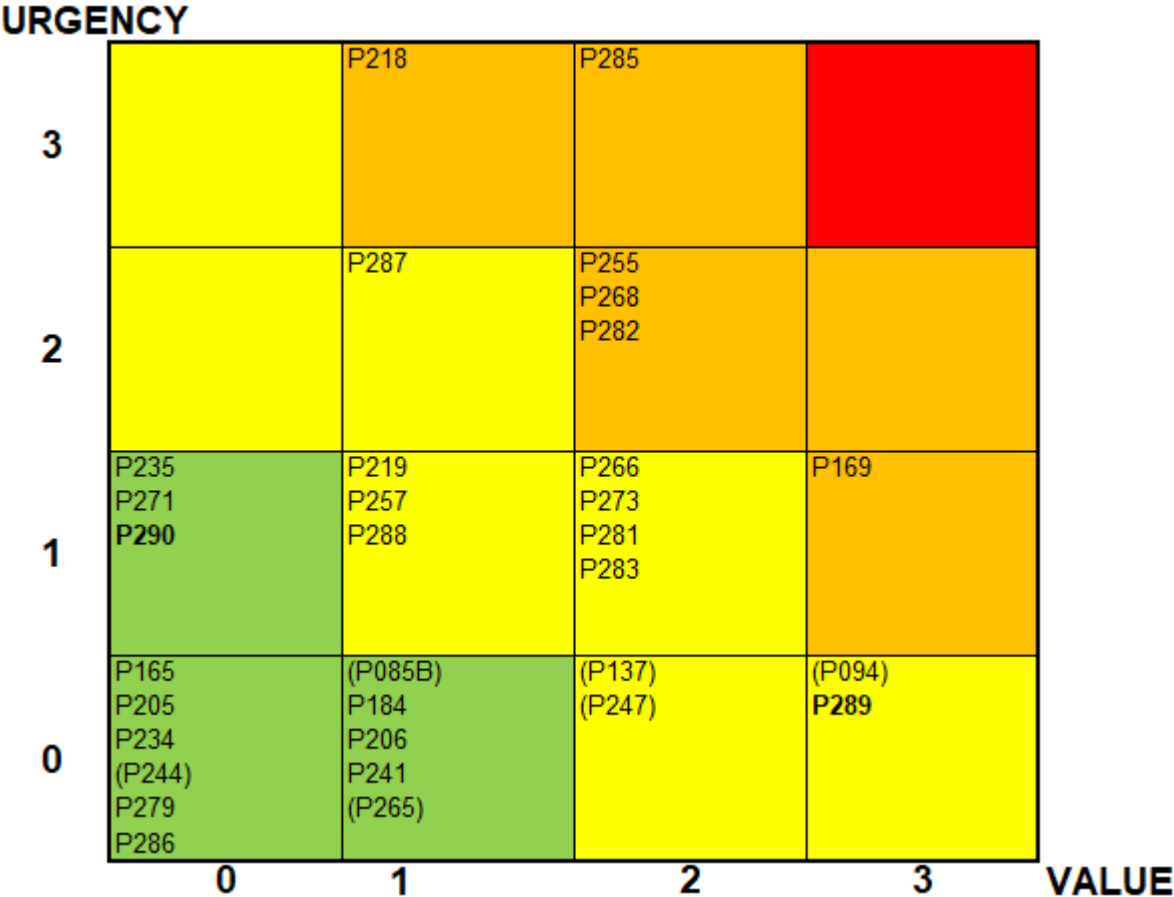
■ SEC Modification Timetables

Ben Giblin

■ Prioritisation changes

Modification	Prioritisation change	Rationale
MP255 'WAN issues during Smart Meter installations'	Increased scores for operational benefits, cost savings and consumer benefits. The prioritisation has changed from MEDIUM to HIGH .	Scoring for operational and consumers benefits scored too low – not having to re-visit site is critical.

Summary and Matrix



- 32 Active Modifications
- Six Modifications on hold
- Scoping four potential new issues
- MP255 re-prioritised – now a HIGH priority modification
- MP273 in withdrawal period until 16/4/2025
- MP284 implemented on 27/3/2025
- DP289 (V3 + U0) and DP290 (V0 + U1) raised

■ High priority mods

MP169 'Managing SEC Obligations and the Consumer's right to refuse a Smart Meter'

- The Working Group recommended that this modification should be presented to the Change Board to determine whether another Impact Assessment should take place against the CGI DSP.
- Modification will be re-submitted first for its Preliminary Assessment against the IBM DSP.

MP255 'WAN issues during Smart Meter installations'

- Proposal of keeping tickets open until resolution could still be pursued but is not a SEC solution.
- Business requirements workshop scheduled for 12 May.

MP285 'Radio Teleswitch Service switch off'

- Ex-committee CSC agreed modification to progress to the Report Phase on 12 March 2025.
- The MRC has now closed. SECAS presented the modification to Change Board on 26 March 2025, and the vote was deferred.

■ On hold

MP085B – Networks are having issues with the new firmware of one Manufacturer whose firmware does not currently align with MP085A. SECAS is working with Proposer and Manufacturer.

MP094 – Requires a DCC Assessment to calculate the cost of a UTRN solution for S1 Devices for all commands. The SSC does not support this solution.

MP137 – Dependent on whether the business requirements are delivered in FSM.

MP244 – Requires a DCC Assessment for the new DSP.

MP247 – Requires a DCC Assessment for the new DSP.

MP265 – Requires a DCC Assessment for the new DSP.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP169 'Managing SEC Obligations and the Consumers right to refuse a Smart Meter'	1	HIGH	Requires a second DCC Impact Assessment before the Modification Report can be finalised. A high priority modification with the most industry interest.
MP094 'Supporting prepayment customers in no SMWAN scenarios'	1	MEDIUM	Older modification which requires a cost in order to move through the modification process. Requirements yet to be finalised for submission.
MP281 'Install Codes in the SMI'	1	MEDIUM	Requirements developed – ready for submission.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP265 'Implementing ADT changes in response to a Security Incident'	2	MEDIUM	Requirements have been drafted. This modification has a security impact so should be progressed.
MP247 'Future Dating of Service Requests for SMETS1 Devices'	2	MEDIUM	Requirements ready for submission.
MP184 'Increase Smart Capability of SMETS2 Twin Element ESME'	2	LOW	Older modification. Requirements ready but still details to be finalised with Device Manufacturers.

DCC Assessments

Modification	Submission Group	Priority	Rationale
MP255 'WAN issues during Smart Meter installations'	3	HIGH	Lots of industry interest but requirements not developed.
DP287 'Access to historic GSME battery Alerts'	3	MEDIUM	Recently raised, lots of industry interest but no RWS until late April 2025.
MP244 'Device Alerts for Smart Meter Credit Replenishment'	3	LOW	Requirements ready but a lower priority modification.
DP257 'DCC Management of Duplicate Messages'	4	MEDIUM	Requirements not ready. No RWS scheduled yet.
MP235 'Enhanced Meter Data access for Other Users'	4	LOW	Requirements need to be examined following PSC comment on sensitive data. Little industry interest.

Issues

Title	Description	Progress/Next steps
Power to raise mods mark 3	This issue is looking at the possibility for SECAS to raise modifications.	SECAS is engaging with SECCo to discuss findings on previous iterations and build a business case before presenting to the Issues Group.
Additional Operational Metrics	This issue is looking at the possibility of adding new metrics to the MP242 reporting model.	SECAS is looking into how this issue might progress using the Code Required Documents change route.

Issues

Title	Description	Progress/Next steps
DSP DBT Finance	This issue is looking at extending the current DBT Finance Facility (4GCH DBT) to the DSP DBT.	The DCC is drafting the Problem Statement. SECAS is working to organise a teach-in session with the DCC to provide further information on the Proposed Solution.
Network Operators to receive 3 Supplier Alerts	3 Supplier Alerts - Incorrect Phase Sequencing, Incorrect Polarity and Reverse Current Alerts. These Alerts are non-mandated for Suppliers, however, are vital when installing a new ESME. Whenever the Network is altered, these safety Alerts could be an early indicator of issues. Network Operators would like visibility of these Alerts, so that more cross polarity and out of phase issues can be identified and actioned sooner to increase safety of customers.	SECAS are working with the Proposer to understand the issue before presenting to the Issues Group in May.

■ Recommendations

- **NOTE** the proposed schedule for submission of DCC Assessments.



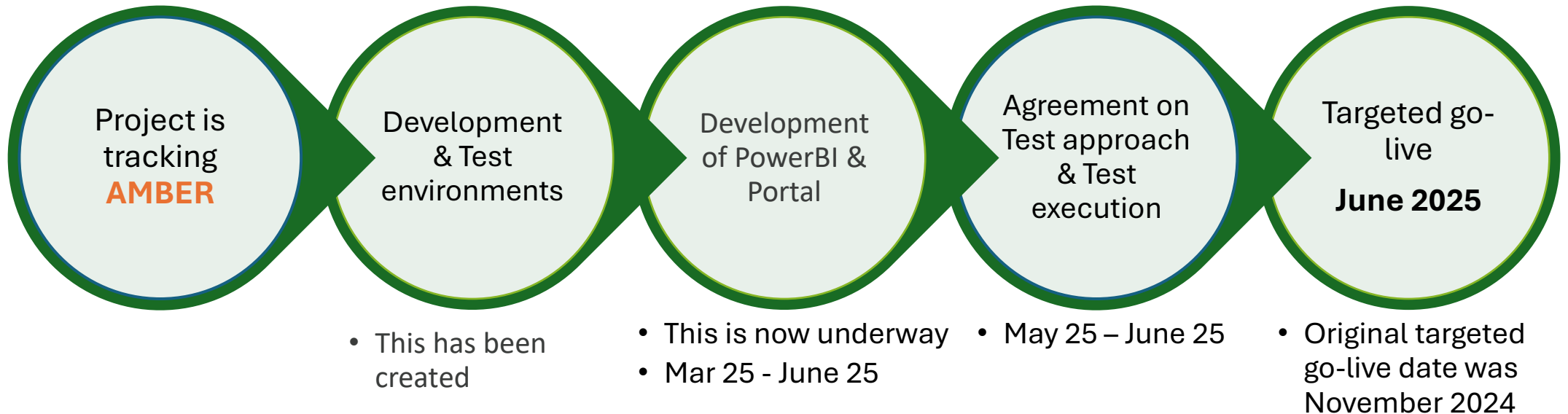
Agenda item 5

Post Decision Delivery
Khaleda Hussain (SECAS)

■ Post Decision Delivery

MP176

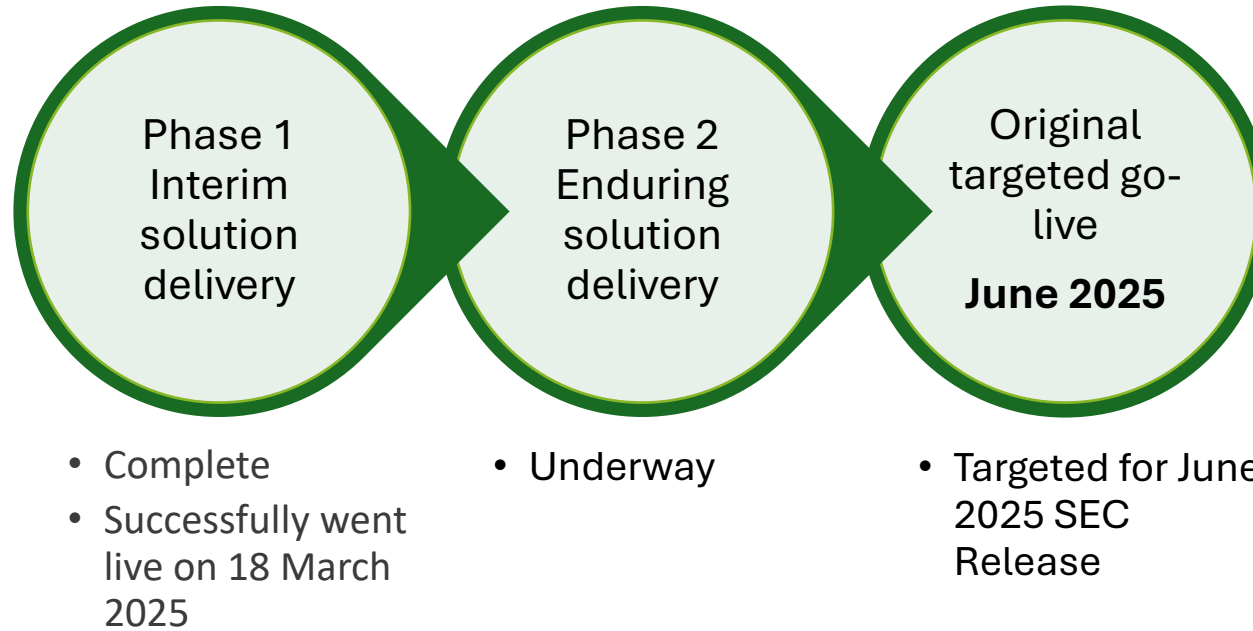
Customer
Analytics
Reporting



■ Post Decision Delivery

MP239

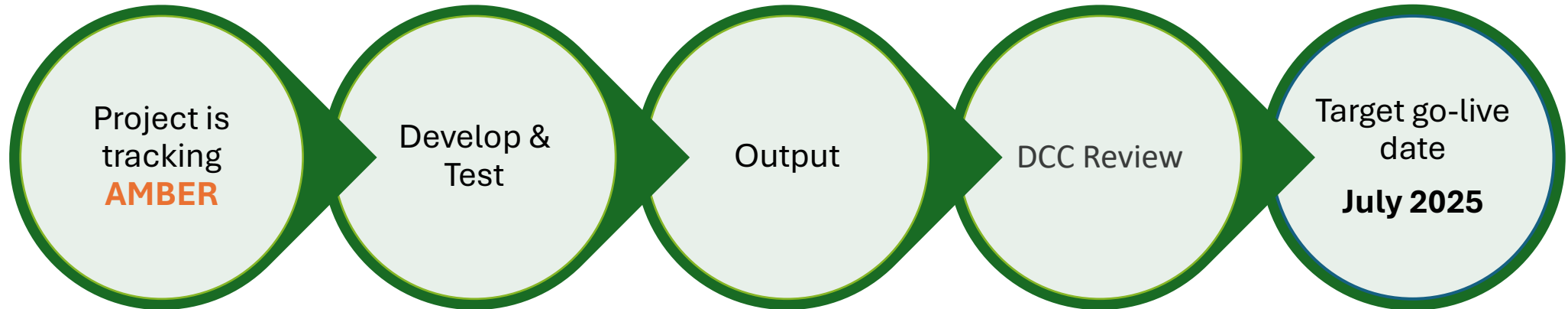
Enduring Solution for
Resolving SMETS2
Device Certificate
Misalignment Issue



Post Decision Delivery

MP242

Change to
Operational Metrics
to Measure on
Success



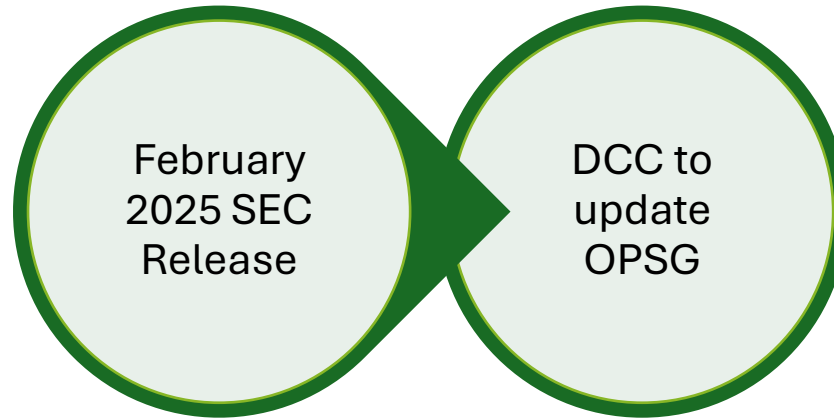
- Original targeted go-live date was November 2024
- Producing operational metrics for business processes
- CoS, I&C, Top-Up Device is complete
- Tariff Dev & Test underway
- Pre-Payment Output underway, Top-Up Devices DCC review underway
- On track for Tariff
- *Update Device Firmware due to start on May 25*
- *Meter Reads due to start May-June 25*
- On track for Prepayment
- *Tariff due to start on Apr – May 25*
- *Update Device Firmware due to start May 25*
- *Meter Reads due to start June 25*
- On track for Top-Up Devices
- *Pre-payment & Tariff due to start on May 25*
- *Update Device Firmware due to start May 25*
- *Meter Reads due to start Jun-Jul 25*
- *Ancillary activity in Apr & Jul 25*
- **Was due June 2025**

MP242 was implemented on 12 November 2024 in an Ad-Hoc SEC Release.

■ Post Decision Delivery

MP274

Requirement for DCC
Users to set TPS
configurations



- Modification was implemented on 27 February 2025
- DCC to update OPSG on Users that have engaged to set up TPS limits once a slot is available

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the Post Decision Delivery referenced in these slides



Agenda item 6

SEC Releases Update
Liz Woods (SECAS)

BRAG status key

Status	Justification
Red	The targeted release date allows for no extension to the modification timeline, or allows for delay only if subsequent steps are expedited.
Amber	The targeted release date allows for an extension to the modification timeline of up to two months.
Green	The targeted release date allows for an extension to the modification timeline of over two months.
Blue	The modification has been approved for implementation.
	This modification is DCC System impacting.
	This modification is not DCC Total System impacting, however these changes will require amendments to DCC reporting systems, SharePoint, business processes etc.

DSP Re-Procurement (1/2)



DCC has reprocured the Data Service Provider (DSP) function

- Contracts are now signed, expected new DSP will go live from around 2028

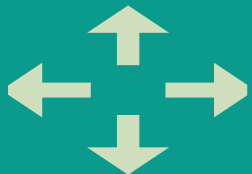


7-week 'mobilisation period' before any PIAs/FIAs against the new DSP can begin



If assessments can be requested from end of May 2025

- Likely that any System changes can be scheduled for 2028 implementation



Several changes in flight require either a PIA, FIA or new Assessment

- Cannot be implemented before 2026 & require a new benefits assessment

DSP Re-Procurement (2/2)

Modifications awaiting DCC Assessments			
Mod No.	Mod Name	Submission Group	SECAS Priority
MP169	Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter	1	HIGH
MP094	Supporting prepayment customers in no SMWAN scenarios	1	MEDIUM
MP281	Install Codes in the SMI	1	MEDIUM
MP265	Implementing ADT changes in response to a Security Incident	2	MEDIUM
MP247	Future Dating of Service Requests for SMETS1 Devices	2	MEDIUM
MP184	Increase Smart Capability of SMETS2 Twin Element ESME	2	LOW
MP255	WAN issues during Smart Meter installations	3	HIGH
DP287	Access to historic GSME battery Alerts	3	MEDIUM
MP244	Device Alerts for Smart Meter Credit Replenishment	3	LOW
DP257	DCC Management of Duplicate Messages	4	MEDIUM
MP235	Enhanced Meter Data access for Other Users	4	LOW

■ Delays to FSM

The DCC has made SECAS aware that FSM (Future Services Management) has been delayed. This will affect any modifications awaiting implementation that require changes to FSM and any modifications currently in flight that require changes to FSM.

Modifications awaiting FSM		
Mod No.	Mod Name	Impact
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	Approved for inclusion into the June 2025 SEC Release and has been advised will be incorporated into FSM once live.
MP252	Amending the process for Communications Hub returns	Solution approved by Change Board in Feb 2025 includes delivery into FSM. Delivery options are being discussed with industry in order to ensure the Proposed Solution is available by implementation in the November 2025 SEC Release.
MP137	Sharing information on Defects and Issues	Dependent on whether the business requirements are delivered in FSM.

June 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	
MP246	DCC User access to metadata via the DCC Self-Service Interface	

Targeted Modifications		
Mod No.	Mod Name	Status
MP271	SEC Sub-Committee seats for Other Users, Meter Data Retrievers and Registered Supplier Agents	
DP279	June 2025 SEC Releases & DUIS Housekeeping Changes	
MP282	Removal of Registration Check for Suppliers Using SR8.9 Targeting SMETS2+ CHF	
MP283	Data Breach Reporting	

There have been no changes to the scope of this Release since the February 2025 CSC meeting. MP271 is currently with the Authority for determination with an expected decision date by 1 May 2025.

■ November 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP252	Amending the process for Communications Hub returns	

Targeted Modifications		
Mod No.	Mod Name	Status
MP268	Certificate rotation and expired Certificates	
DP286	Establishment of the Privacy Sub-Committee into the SEC	

DP286 has been added to the scope of this Release since the March 2025 CSC meeting.
There has been a change to MP268 to note it will no longer be DCC System impacting.

February 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the February 2026 SEC Release.

June 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

MP235 has been removed to the scope of this Release since the March 2025 CSC meeting.

There are currently no modifications targeted for the June 2026 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ November 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

MP169 has been removed to the scope of this Release since the March 2025 CSC meeting.

There are currently no modifications targeted for the November 2026 SEC Release.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ Ad hoc SEC Releases

Targeted Modifications		
Mod No.	Mod Name	Status
MP285	Radio Teleswitch Service switch off	April 2025
MP219	Access Consumption Data on behalf of SEC Parties	May 2025
MP241	Interoperability Checker Update	September 2025

MP219 is Authority-Determined and has been submitted to Ofgem on 29 March 2024.

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the SEC Releases referenced in these slides.



Agenda item 7

June 2024 Releases costs
DCC



Agenda item 8

DSP Reprourement
DCC



Agenda item 9

Benefits Realisation Project

■ WHAT WE DID

Reviewed previous Releases



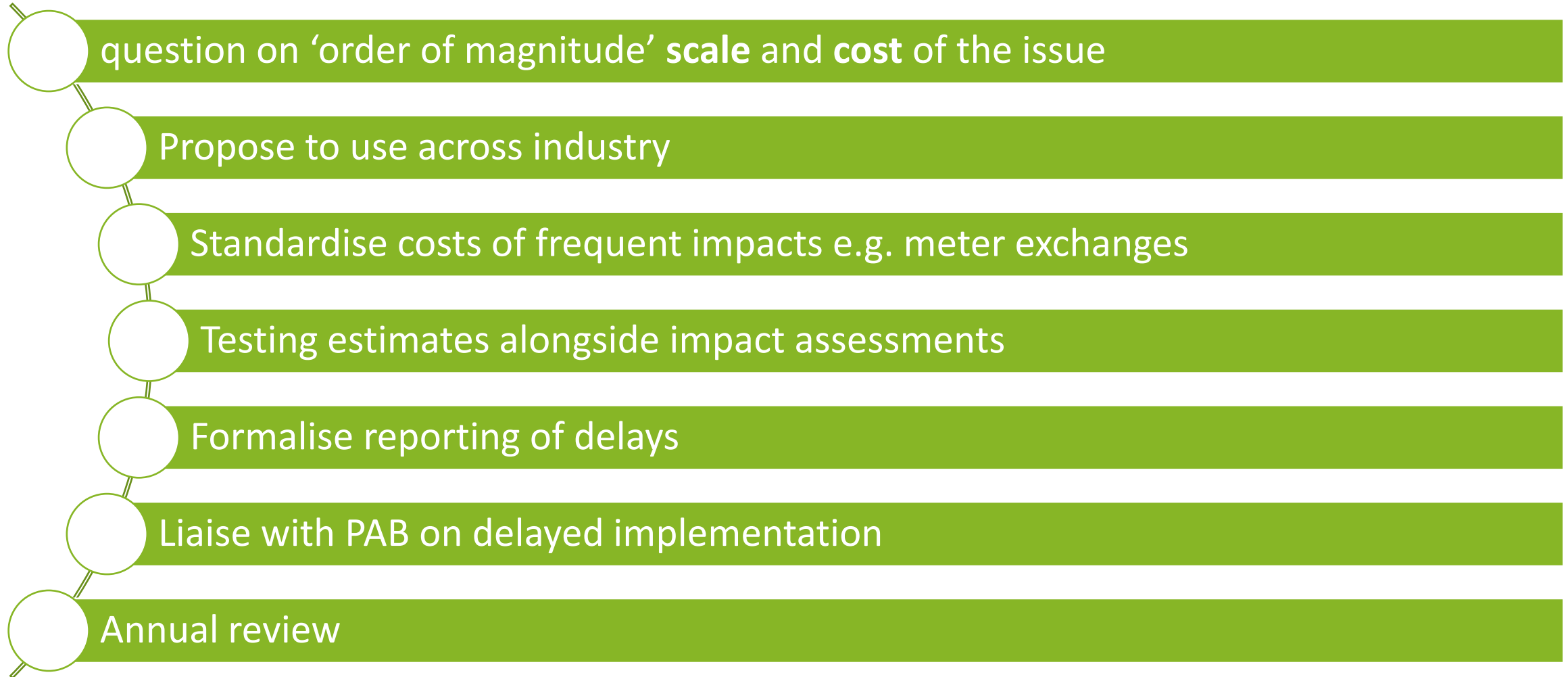
Interviewed various Parties on realised benefits



RESULTS

- Parties believe there had been benefits
- Many modifications were fixes
- Several had been good value

PROPOSED ACTIONS





Agenda item 10

Any Other Business

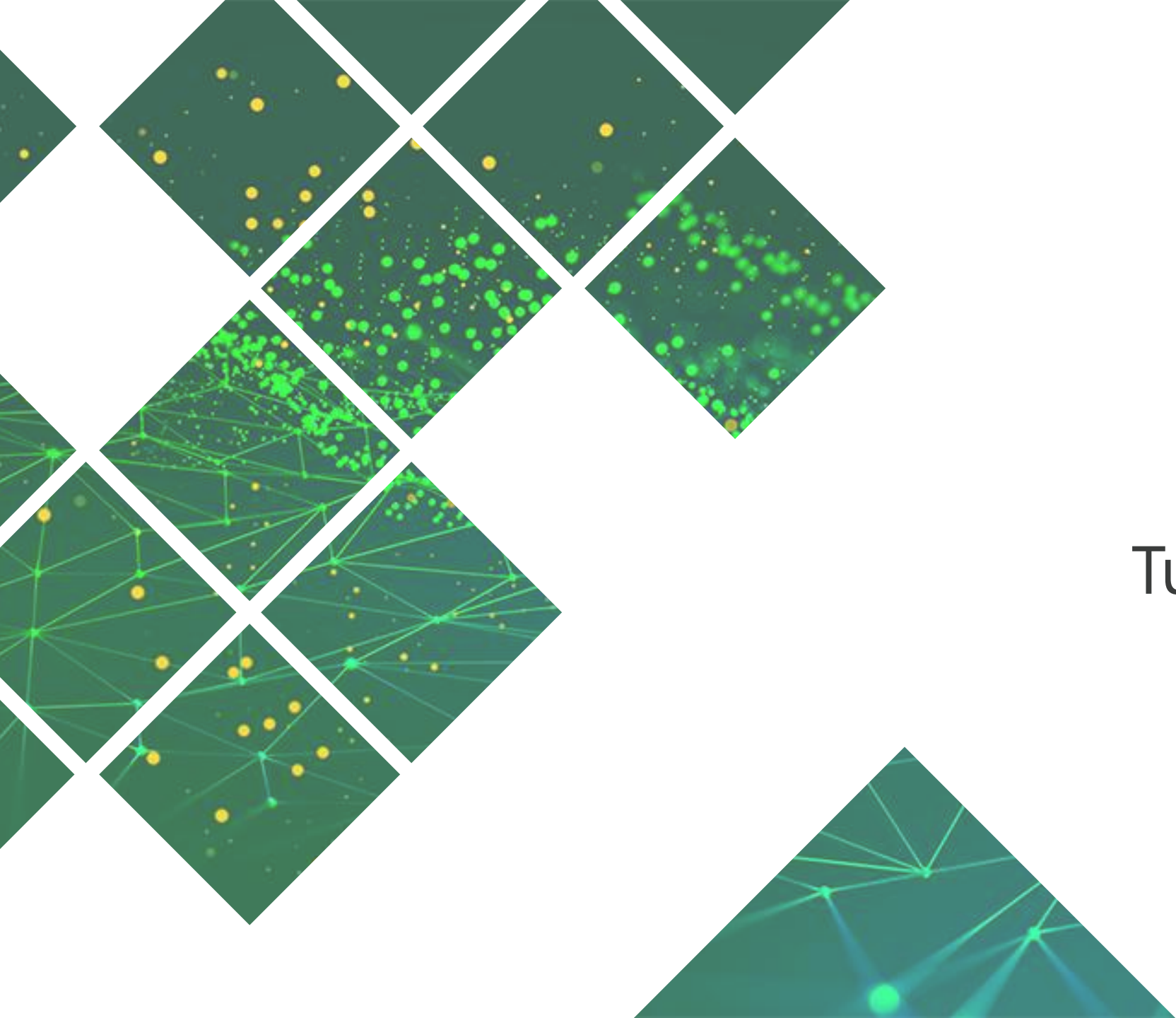
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

**Want know more about SEC Change and Modifications?
Why not listen to our Modcasts?!**

Available to listen on our [website](#) or [LinkedIn](#)



Thank you for attending

Next meeting:
Tuesday 20 May 2025